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THE ENERGY ACT

(Cap. 314)

THE ENERGY (ELECTRICITY MARKET, BULK SUPPLY AND
OPEN ACCESS) REGULATIONS, 2026

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THE ENERGY ACT

(Cap. 314)

IN EXERCISE of the powers conferred by sections 131(2), 136(1), 138 (3), 140(1) and 163 (2) of the Energy Act, the Cabinet Secretary for Energy and Petroleum makes the following Regulations—

THE ENERGY (ELECTRICITY MARKET, BULK SUPPLY AND OPEN ACCESS) REGULATIONS, 2026

PART I—PRELIMINARY

1. These Regulations may be cited as the Energy (Electricity Market, Bulk Supply and Open Access) Regulations, 2026. Citation.

2. In these Regulations, unless the context otherwise requires— Interpretation.

“Act” means the Energy Act; Cap. 314.

“ancillary services” has the meaning assigned to it under section 138(11) of the Act;

“bulk supply” has the meaning assigned to it under the Act;

“Eastern Africa Power Pool” means the regional institution established to coordinate cross-border power trade and grid interconnection among nations of the Eastern Africa region;

“electricity market” means the market where licensees who are authorized to generate, import or export electric power offer to sell electrical energy to retail licensees for resale to consumers through the power systems operated by licensees who are authorized to carry out transmission and distribution of electricity and includes all the rules and regulations governing transactions between licensees, the system operator and consumers;

“energy accounting” means accounting for the different energy supplied to and drawn from the grid by various licensees;

“firm capacity” means dispatchable power;

“forward contract” means a contract between two market participants to buy or sell electrical energy, capacity power, ancillary services and other use of network services at an agreed price on a specified date for delivery on a future date;

“Grid Code” means the Kenya National Transmission Grid Code and the Kenya National Distribution Grid Code published on the Authority’s website;

“network” means transmission system or distribution system;

“network services” means a transmission or distribution services associated with the conveyance of electricity through the grid;

“network service provider” means a transmission or distribution licensee;

“non-firm capacity” means non-dispatchable power;

“open access” means the non-discriminatory provision for the use of an electric transmission or distribution system by any licensee or consumer;

“spot market” means an electricity market where electrical energy, capacity power, ancillary services and other use of network services are traded for immediate delivery;

“system operator” means a person designated as such by the Authority pursuant to section 138 of the Act;

“Transitional Phase” means the period between the first review of electricity market and the next review; and

“wheeler” means the person using the transmission system or distribution system of a transmission licensee or distribution licensee, as the case may be, for the conveyance of electricity on payment of wheeling charges.

3. These Regulations shall apply to generation, importation, exportation, transmission, distribution, retail supply, sale of electrical energy and provision of system ancillary services.

Application.

4. The objective of these Regulations shall be to—

Objective of these Regulations.

- (a) provide a framework for establishment of a competitive electricity market;
- (b) promote an efficient management and operation of electricity market;
- (c) provide a framework for review of electricity market;
- (d) promote reliability and security of supply, and quality of service in the electricity market;
- (e) provide a non-discriminatory open access to transmission and distribution system by licensees and consumers;
- (f) encourage investment in generation, transmission, distribution and retail supply; and
- (g) ensure accountability and transparency in the operations of the electricity market.

PART II—THE ELECTRICITY MARKET

5. Pursuant to section 131 (2) of the Act, there is established an electricity market for retail and bulk supply of electrical energy and power, provision of ancillary services, and for access to network services.

Establishment of electricity market.

6. The electricity market shall consist of the following participants—

Participants in the electricity market.

- (a) system operator;
- (b) generation licensees;

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- (c) transmission licensees;
 - (d) distribution licensees;
 - (e) retail licensees;
 - (f) eligible consumers;
 - (g) consumers;
 - (h) exporters of electricity; and
 - (i) importers of electricity.
7. A participant in the electricity market shall participate through a bilateral contract, spot market or forward contract.
8. The electricity market shall be categorised as follows—
- (a) generation market which shall provide both capacity contracts and energy contracts;
 - (b) capacity market which shall deal with power from firm capacities; and
 - (c) energy market which shall deal with power for both firm and non-firm capacities.
9. Pursuant to section 131 (1) of the Act, the first electricity market structure following the first review of the electricity market shall be as set out in the First Schedule.
10. The system operator shall develop electricity market operational procedures with the approval of the Authority.
11. (1) Each market participant shall submit a performance security in the electricity market as may be guided by the system operator from time to time.
- (2) The percentage of performance security shall be provided in the electricity market operational procedures.
12. (1) In addition to the functions specified in section 138 of the Act, the system operator shall undertake market operational activities in line with section 138(11) of the Act.
- (2) The market operational activities referred to in subregulation (1) include the following—
- (a) registration of market participants;
 - (b) establishing and managing an online market portal to enable sharing of orders for buying and selling between or amongst licensees and consumers;
 - (c) providing services and systems for facilitating the matching of supply and demand, and clearing and settlement of transactions;
 - (d) subject to the approval of the Authority, charging processing fees and related trading commissions for market operations on the buy or sell orders submitted through the market;

Participation in the electricity market.
Categories of electricity markets.

Electricity market structure or design.

Market governance.

Operation and performance security.

Functions of the system operator.

- (e) collecting and disseminating market data;
- (f) establishing and managing the accounts for performance security, as may be required by parties;
- (g) co-ordinating market activities with other market participants;
- (h) submitting periodic reports to the Authority including reports relating to—
- (i) demanded capacity and supplied capacity;
- (ii) market capacity prices;
- (iii) demanded energy and supplied energy;
- (iv) wheeling capacity; and
- (v) wheeled energy.

13. In addition to the obligations specified in section 132 of the Act, the generation licensee in the electricity market shall—

Functions of a generation licensee in the electricity market.

- (a) supply the electrical energy in accordance with the market contract;
- (b) participate in activities aimed at maintaining system stability and security;
- (c) trade generated electrical energy in the electricity market; and
- (d) comply with the conditions of the generation licence.

14. In addition to the functions specified in section 136 of the Act, the transmission licensee in the electricity market shall—

Functions of a transmission licensee in the electricity market.

- (a) provide its transmission system to wheel the purchased bulk electrical energy in an efficient, reliable and safe manner in the electricity market;
- (b) participate in the activities aimed at maintaining system stability and security; and
- (c) comply with the conditions of the transmission licence.

15. In addition to the functions specified in section 140 of the Act, the distribution licensee in the electricity market shall be to—

Functions of a distribution licensee in the electricity market.

- (a) provide its distribution system to wheel the electrical energy in an efficient, reliable and safe manner;
- (b) to participate in activities aimed at maintaining system stability and security; and
- (c) comply with the conditions of the distribution licence.

16. The functions of a retail supply licensee in the electricity market, include—	Functions of a retail supply licensee in the market.
(a) purchase bulk electrical energy in the electricity market pool for supply to the consumers and eligible consumers in accordance with the electricity supply contract; (b) bill for the power supplied, collect the revenues and make payments to the respective licensees; (c) comply with the directions of the system operator; and (d) comply with the conditions of the retail licence.	
17. (1) An eligible consumer shall comply with the directions of the system operator.	Role of a consumer and an eligible consumer.
(2) An eligible consumer and a consumer in the electricity market shall make payment for the electrical energy consumed.	
18. The applicable tariffs and tariff structures shall be determined in accordance with the applicable electricity tariff regulations and guidelines.	Regulation on pricing.
19. (1) Electricity trading within the Eastern Africa region shall be conducted in the manner set out in the bilateral agreements or the applicable rules of the Eastern-Africa Power Pool.	Regional electricity trade (import and export).
(2) The co-ordination of the system operation shall be conducted by system operators of the countries whose electric power systems are interconnected with the Kenyan system or Eastern-Africa Power Pool system operator.	
20. (1) The provision of system ancillary services shall be in accordance with the Grid Code and the applicable regulations on system operations.	Provision of system ancillary services.
(2) The system ancillary services providers shall comply with the directions and instructions of the system operator.	
(3) The system ancillary services tariffs shall be as approved by the Authority.	
(4) The ancillary service contracts shall be in the format set out in the Second Schedule.	
21. (1) Subject to section 145(4) of the Act, a consumer shall choose his retail supplier:	General market provisions.
Provided that two supply contracts shall not run concurrently for the same metering point.	
(2) A consumer with an existing supply contract with a retail licensee who intends to change to a new retailer shall notify the existing retailer in writing on when the existing contract shall terminate.	
(3) Licensees connected to the grid system, other than retail supply licensees shall provide ancillary services.	

22. In the Transitional Phase, the participation in the electricity market by a licensee shall be voluntary: Provided that a licensee entering into a contract, bilateral, spot or forward in the Transitional Phase shall disclose to the system operator the price, quantity of electrical energy and power traded between parties.

Transitional phase.

23. (1) A system operator may impose sanctions to a market participant who breaches market rules and procedures.

Breach of Market rules.

(2) The breaches and corresponding sanctions shall be in accordance with the Act and shall include suspension and revocation of a licence.

(3) The following shall constitute breach of market rules and procedures by market participants—

- (a) failure to deliver goods and services within the contracted timelines;
- (b) failure to pay for goods and services within the contracted timelines;
- (c) failure to declare volume and prices of transactions; or
- (d) breach of the Grid Code.

PART III—BULK SUPPLY

24. (1) A generation licensee may supply electrical energy in bulk to another licensee for purposes of resale to consumers.

Bulk supply.

(2) An eligible consumer may buy electrical energy in bulk from a generation licensee for own use subject to approval of a bulk supply contract by the Authority.

(3) The load for the eligible consumer shall not be less than one megavolt-amperes in the distribution system or ten megavolt-amperes in the transmission system.

25. (1) A licensee or an eligible consumer shall apply to a bulk supplier in the format set out in the Third Schedule.

Application for bulk supply.

(2) The generation licensee offering bulk supply of electrical energy shall respond within thirty days of receipt of the application notifying the applicant in writing of acceptance or rejection of the application.

(3) Where the application is accepted, the parties shall initial a bulk supply agreement and submit to the Authority for approval.

(4) The Authority shall communicate its decision within sixty days of receipt of the initialed bulk supply agreement.

(5) Where the application is declined, the generation licensee offering bulk supply shall give the reasons for refusal to both the applicant and the Authority in the notice under subregulation (2).

(6) A licensee or an eligible consumer aggrieved by the decision of the generation licensee under subregulation (5) may lodge a

complaint with the Authority within fourteen days of receipt of the notice of refusal.

(7) A person aggrieved by a decision of the Authority may appeal to the Energy and Petroleum Tribunal in accordance with the Act.

26. A bulk supply contract shall be in the format set out in the Fourth Schedule. Bulk supply contract.

27. The licensee requiring bulk supply of electrical energy may enter into multiple bulk supply contracts with other generation licensees. Multiple suppliers.

28. The amount of electrical energy supplied to a licensee by a bulk supplier shall be metered in the manner specified in the bulk supply agreement pursuant to Part VI of the Act. Metering of electrical energy supplied.

29. The Authority shall approve bulk supply tariffs and network services tariffs in accordance with the Act and the applicable regulations on electricity tariffs. Bulk supply and network services tariffs.

30. The quality of supply of the electrical energy shall be in accordance with the Grid Code and the Act. Quality of supply.

31. (1) The obligations of the generation, transmission, distribution, retail supply licensees and system operator in the bulk supply arrangements shall be as provided for in the Act. Obligations of the participants.

(2) The obligation of an eligible consumer who buys electrical energy in bulk shall include making of payments for the electrical energy consumed, transmission charges or distribution system charges.

32. A licensee shall comply with the applicable environment, health and safety laws. Environment, Health and Safety.

PART IV—OPEN ACCESS

33. A network service provider shall provide non-discriminatory open access to its transmission or distribution system to a licensee or an eligible consumer. Open access principles.

34. (1) A licensee or an eligible consumer who intends to access a transmission or distribution system of a network service provider shall submit an open access application to the network service provider in the form set out in the Fifth Schedule. Open access application to the network service provider.

(2) The network service provider shall undertake technical assessment of the application within thirty days of receipt of the application and submit the technical assessment report to the system operator for no objection.

(3) The network service provider shall make a decision on the application under subregulation (1) within forty-five days of receipt of the system operator's no objection in subregulation (2).

(4) Where the network service provider approves an application under this regulation, the network service provider shall forward to the applicant a draft wheeling agreement in the form set out in the Sixth Schedule.

(5) Where the network service provider rejects the application under this regulation, the network service provider shall provide the applicant and the Authority with the reasons for such refusal.

(6) The parties shall submit the initialed wheeling agreement to the Authority for approval.

(7) The Authority shall communicate its decision on the initialed wheeling agreement within sixty days of receipt of the agreement.

(8) Where the initialed wheeling agreement is approved, the network service provider shall submit a copy of the approved wheeling agreement to the system operator.

(9) A party aggrieved under this regulation may appeal to the Energy and Petroleum Tribunal.

35. (1) The conditions for access to a network by a wheeler shall be as stipulated by the network service provider and approved by the Authority in line with the Grid Code.

Eligibility to seek open access.

(2) The network service provider shall grant open access to the wheeler:

Provided that the load shall not be less than one megavolt-ampere in the distribution system or ten megavolt-amperes in the transmission system.

(3) An eligible consumer shall be granted open access subject to the condition that the eligible consumer shall agree to rostering restrictions including power cut imposed by the licensee for the purposes of maintenance of the feeders and the lines.

(4) Each licensee or eligible consumer shall pay applicable open access charges and fees for grant of open access to a network in accordance with the applicable regulations on fees and charges.

36. The open access contracts may be categorised as follows—

Categories of open access contracts.

- (a) long term open access contract which shall be for a period of five years or more;
- (b) medium term open access contract which shall be for a period between one and five years;
- (c) short term open access contract which shall be for a period of upto one year; or
- (d) a day ahead or contingency.

37. (1) Each transmission licensee and distribution licensee shall undertake its responsibilities as provided for under these Regulations and the Act.

Network services provision.

(2) Each transmission licensee and distribution licensee shall undertake its responsibilities as provided for under these Regulations and the Act.

(3) The network service provider shall charge licensees and eligible consumers wheeling charges or use of system charges or both in accordance with the applicable regulations on fees and charges.

38. The network service provider shall undertake billing and energy accounting in accordance with the wheeling agreement.

Energy
Accounting.

39. The imbalance charges shall be as pre-determined in the contractual agreement.

Imbalance
charges.

40. (1) The parties to the bulk supply agreement shall be responsible for recovering the allowable system losses specified by the Authority.

Energy losses.

(2) The network service provider shall be responsible for the losses above the allowable system losses.

41. The licensee and eligible consumer shall comply with the provisions of the Grid Code.

Compliance with
the Grid Code.

42. Pursuant to section 138(2) of the Act—

Congestion
Management.

(a) in the event of congestion in the network, the system operator shall determine the priority of dispatch of the electrical energy.

(b) the system operator may curtail power on any network by cancelling or rescheduling any dispatch of electrical energy, if in its opinion cancellation or curtailment will relieve the congestion.

PART V—MISCELLANEOUS

43. Any complaints or disputes between parties under these Regulations shall be referred to the Authority for resolution in accordance with the applicable regulations on complaints and disputes resolution.

Complaints and
disputes to be
referred to the
Authority.

44. A person aggrieved by a decision of the Authority may appeal to the Energy and Petroleum Tribunal.

Appeals.

45. (1) A person who wilfully gives false or misleading information in relation to any application under these Regulations commits an offence and shall on conviction be liable to the penalties prescribed under section 210 of the Act.

Offences and
penalties.

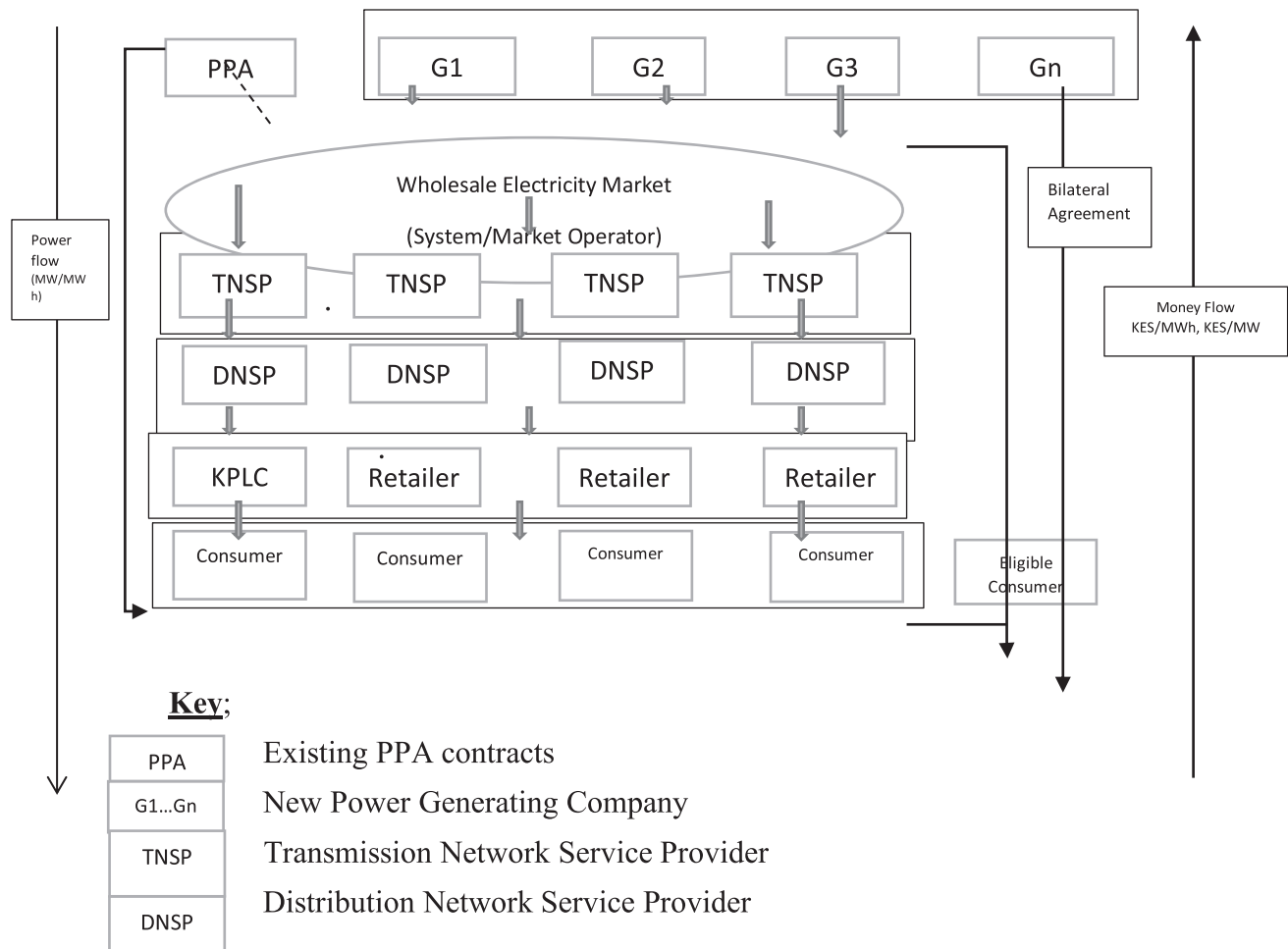
(2) A person who commits an offence under these Regulations where no specific penalty is prescribed, shall on conviction be liable to the penalties prescribed under section 221 of the Act.

FIRST SCHEDULE

(r.9)

KENYA ELECTRICITY MARKET STRUCTURE AND DESIGN

A. The Kenya Electricity Market Structure and Design



B. Explanatory Notes for the Kenya Electricity Market Structure and Design

1. There is established a Kenyan Electricity Market structure and design (*the Electricity Market*) in accordance with section 131 of the Energy Act 2019 (*the Act*);
2. The Electricity Market shall have two segments; the wholesale market and retail market. The Electricity Market segments shall be for both capacity and energy;
3. The Electricity Market participants shall comprise of; System Operator, Power Generating Companies, Transmission Network

B. Explanatory Notes for the Kenya Electricity Market Structure and Design

1. There is established a Kenyan Electricity Market structure and design (*'the Electricity Market'*) in accordance with section 131 of the Energy Act (*cap. 314*) (*'the Act'*).
2. The Electricity Market shall have two segments; the wholesale market and retail market. The Electricity Market segments shall be for both capacity and energy.
3. The Electricity Market participants shall comprise of; System Operator, Power Generating Companies, Transmission Network Service Providers (TNSP), Distribution Network Service Provider (DNSP), Retailers, Consumers and Eligible Consumers.
4. The System Operator shall coordinate the Transmission Network Service Providers and Distribution Network Service Providers to ensure optimal scheduling and dispatch of electrical energy, and shall, in the transitional phase, also coordinate operations of the Electricity Market.
5. The Power Generating companies shall make available capacity and energy through the Wholesale Electricity Market, or through Bilateral agreements with Eligible Consumers.
6. Transmission Network Service Provider (TNSP) and Distribution Network Service Providers (DNSP) shall be the owners of their specific transmission and distribution network, and shall operate the network in coordination with the System Operator.
7. Retailers shall purchase capacity and energy in bulk from the Electricity Market for re-sale to Consumers and Eligible Consumers.
8. Eligible Consumers shall be as defined in the Act and shall access capacity and energy through bilateral agreements with Power Generators, Retailer(s), and the wholesale market.
9. Consumers shall have access to electrical energy through Retailers.
10. The Electricity Market participants shall transact through; Bilateral contracts, Spot Contracts or Forward contracts.

SECOND SCHEDULE

r. 20(4)

FORMAT OF ANCILLARY SERVICES AGREEMENT

1. Duration.
2. Tariffs.
3. Capacity.
4. The type of ancillary services.
5. Obligation of the parties.
6. Personnel.
7. Access to the infrastructure.
8. Invoicing and payment.
9. Metering.
10. Compliance with the directions of the Authority and system operator.
11. Grid Code.
12. Operating standards.
13. Third party rights.
14. Termination.
15. Force majeure.
16. Governing law.
17. Dispute resolution.

THIRD SCHEDULE

r.25(1)

BULK SUPPLY APPLICATION FORMAT

1. SUPPLY INFORMATION	
Expected Effective Date	
Duration of supply	
Physical Address of the Supply	
Account Number	
Meter Number	
1. APPLICANT'S INFORMATION	
Name of Applicant	
P.O. Box	
Phone Number	
Email Address	
Business Type	
Use of Supply	Re-sell or own use
Re-sell	Name of customer(s) Physical address of customer(s) Phone of customer(s)
Authorized representative of the applicant	Name: Phone Number
2. TECHNICAL INFORMATION	
Type of supply application	New meter installation or Change of load
Total load required	

DECLARATION

The applicant hereby declares as follows:

1. By applying for the bulk supply or by obtaining or using electricity from the licensee, I/We agree to be bound by the provisions of the Act and the regulations thereof and the Grid Code and the terms and conditions of the licensee.
2. This is to confirm that the undersigned is the applicant (or the applicant's authorized representative) and that the details provided in this form are true and accurate and that the applicant shall not hold the licensee responsible for any fraudulent act on the applicant's part.
3. I hereby agree to keep the licensee indemnified at all times and undertakes to indemnify, defend and save the licensee harmless from any and all damages, losses, claims and actions relating to injury to or death of any person or damage to property, demands, suits, recovering costs and expenses, court costs, attorney fees, and all obligations by or to third parties, arising out of or resulting from the transactions under his approval.
4. I shall execute the bulk supply agreement within fourteen days of receipt failing which the licensee has right to cancel the approval without any further notice.

Signature of the Applicant:

Name:

Designation:

Place:

Date:

Encl: Copy of necessary documents.

COPY TO: System Operator

For Official use

Date & Time of Receipt of Application

(To be filled by the licensee)

FOURTH SCHEDULE

r.26

FORMAT OF BULK SUPPLY AGREEMENT

1. Duration.
2. Tariffs.
3. Maximum capacity.
4. Obligation of the parties.
5. Source of supply.
6. Area of supply.
7. Connection point.
8. Metering.
9. Connection and use of system conditions.
10. Compliance with the directions of the Authority and system operator.
11. Grid Code.
12. Power procurement procedures.
13. Operating standards.
14. Rights of third parties.
15. Performance security.
16. Termination.
17. Insurance.
18. Liability.
19. Force majeure.
20. Governing law.
21. Dispute resolution.

FIFTH SCHEDULE

r.34(1)

APPLICATION FORM FOR GRANT OF OPEN ACCESS

(To be submitted by Open Access Applicant)

Application No Dated:.....

1. Name of the Applicant:

Postal Address & Physical Address

Phone Numbers

E-Mail

PIN

Licence Number (in the case of a licensee)

Certificate of Registration

2. Address of the Licensee:

Postal Address & Physical Address

Phone Numbers

E-Mail

Licence number (in the case of a licensee)

Certificate of Registration

3. Applicant Type & Power Supply Agreement Details: (Licensee / Eligible consumer)

Name of Licensee/ Eligible consumer	Reference No.	Date	Valid up to	Contracted capacity (MVA)

4. Applicant's contact person details:

Name:		
Designation:		
Phone Numbers:	Office	Residential
	Mobile	
	E-mail	

5. Type of Open Access:

Long Term.

Medium Term.

Short Term.

Day Ahead.

Contingency.

6. Details of power transfer requirement

- (i) Quantum of power to be transmitted (MW)
- (ii) Peak load to be transferred (MW)
- (iii) Average load to be transferred (MW)

7. Expected date of commencement of open access:.....

8. Open access period required:

Period		Time		Capacity (MVA)
From Date	To Date	From Hours	To Hours	

9. Details at entry point:

Name of Licensee		
Type and generating capacity (MVA)		
Voltage level		
Point of injection (Name of sub-station□distribution Licensee / transmission Licensee)		
Name of location		
Metering arrangement		
Meter details		
a.	Class of accuracy	
b.	TD interval	
c.	Maximum demand	
d.	Power factor	
e.	Import / export units	
f.	Parameters:	

10.Details at exit point (Licensee / Eligible consumer details):

Name of user		
Point of exit		
Voltage level		
Source of feeding for exit point (Name of sub-station□distribution Licensee / transmission Licensee)		
Name of location		
Metering arrangement		
Meter details		
a.	Class of accuracy	
b.	TD interval	
c.	Maximum demand	
d.	Power factor	
e.	Import / export units	
f.	Parameters:	
i.	(to obtain detail from large power experts)	

11. Is the consumer at the exit point an existing consumer of distribution Licensee:

(Yes or No)

(If Yes provide the consumer number and Contracted Maximum Demand (CMD), Category,

state whether the open access is for partial load or for full load)

12. Details of supply contracts

- (i) For power to be injected
- (ii) For power to be drawn
- (iii) For balancing and mismatch power requirement
- (iv) For transmission open access if involved
- (v) Agreement with traders (if any) in the above transaction

13. In case of generating Licensee

- i. Name of Licensee
- ii. Generation capacity
- iii. Location of the generation plant
- iv. No. of units & capacity of each unit
- v. Type of fuel
- vi. Base load station or peaking load station
- vii. If peaking load, then what is the estimated hours of running
- viii. If it is a hydro plant, then whether is a run of the river / reservoir / multi-purpose / pump storage
- ix. Maximum units generation in an year in case of hydro plant
- x. Specify the step-up generation Voltage 132kV or 220 kV or any other voltage

14. Details of application fee (non-refundable):

i.	Name of the bank	
ii.	Draft no. & date	
iii.	Amount (Ksh.)	
iv.	Payable at bank	

15. Any other information:

.....

DECLARATION

The applicant hereby declares as follows:

1. I shall abide by the provisions of the Act and the regulations thereof and the grid code.
2. The information provided herein in this application are correct and accurate.
3. I have entered into commercial agreement for the proposed transaction. I shall make the payment of the open access charges.
4. I hereby agrees to keep the network service provider indemnified at all times and undertakes to indemnify, defend and save the network service provider harmless from any and all damages, losses, claims and actions relating to injury to or death of any person or damage to property, demands, suits, recovering costs and expenses, court costs, attorney fees, and all obligations by or to third parties, arising out of or resulting from the transactions under his approval.
5. I shall execute the open access agreement after receiving the approval from the network service provider within fourteen days failing which the network service provider has right to cancel the approval without any further notice.

Signature of the Applicant:

Name:

Designation:

Place:

Date:

Encl: Copy of agreement and necessary documents.

COPY TO: System Operator

For Official use

Date & Time of Receipt of Application

(To be filled by the Licensee)

SIXTH SCHEDULE

r.34(4)

FORMAT OF WHEELING SERVICES AGREEMENT

1. Duration
2. Tariffs (wheeling or use of system charges)
3. Authorization
4. Maximum Capacity
5. Obligation of the parties
6. Source of Supply
7. Area of supply
8. Connection point
9. Metering and energy accounting
10. Connection and use of system conditions
11. Compliance with the directions of the Authority and system operator
12. Grid Code
13. Operating standards
14. Rights of third parties
15. Termination
16. Insurance
17. Liability
18. Force majeure
19. Governing law
20. Dispute Resolution

Made on the 29th April, 2026.

J. OPIYO WANDAYI,
Cabinet Secretary for Energy and Petroleum.